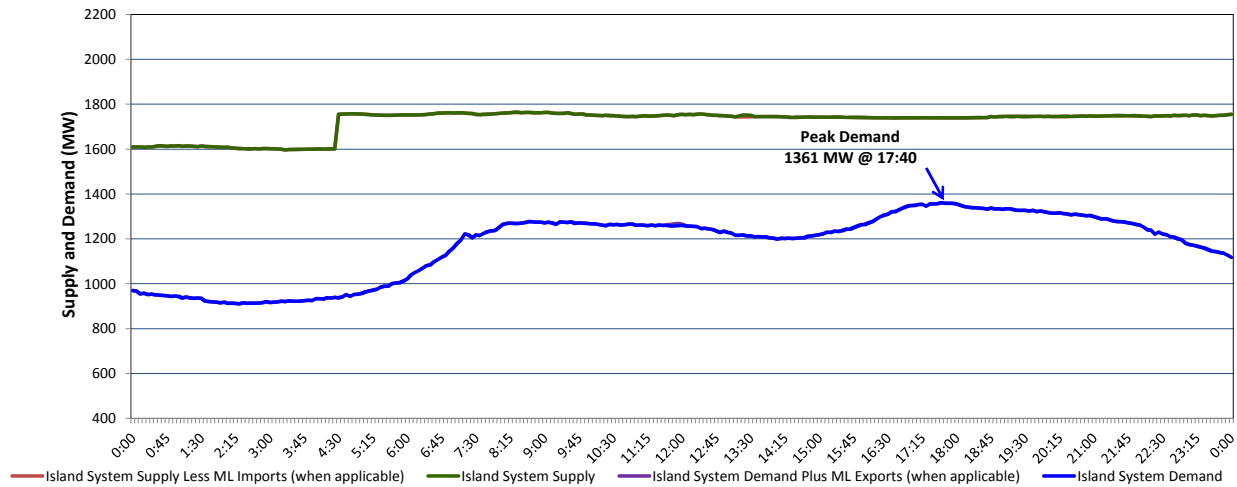


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, January 30, 2018

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Monday, January 29, 2018



Supply Notes For January 29, 2018

- A As of 2115 hours, January 04, 2018, Stephenville Gas Turbine available at 25 MW (50 MW).
 B As of 1916 hours, January 20, 2018, Holyrood Unit 1 unavailable 140 MW (170 MW).
 C As of 0752 hours, January 22, 2018, Holyrood Unit 2 available at 136 MW (170 MW).
 D As of 1144 hours, January 22, 2018, Holyrood Unit 3 available at 115 MW (150 MW).
 E As of 0855 hours, January 23, 2018, St. Anthony Diesel Plant available at 8.85 MW due to planned outage (9.7 MW).
 F At 0429 hours, January 29, 2018, Bay d'Espoir Unit 5 available (76.5 MW).
 G At 0429 hours, January 29, 2018, Bay d'Espoir Unit 6 available (76.5 MW).

1,2

Section 2 Island Interconnected Supply and Demand

Tue, Jan 30, 2018			Island System Outlook ³		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
							Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵			1,765	MW	Tuesday, January 30, 2018		-4	6	1,500	1,372
NLH Generation: ⁴			1,430	MW	Wednesday, January 31, 2018		6	-4	1,585	1,475
NLH Power Purchases: ⁶			135	MW	Thursday, February 01, 2018		-6	-3	1,540	1,382
Maritime Link Imports:			-	MW	Friday, February 02, 2018		2	5	1,380	1,273
Other Island Generation:			200	MW	Saturday, February 03, 2018		5	-6	1,550	1,441
Current St. John's Temperature & Windchill:			-5	-13 °C	Sunday, February 04, 2018		-6	-2	1,525	1,416
7-Day Island Peak Demand Forecast:			1,585	MW	Monday, February 05, 2018		2	-4	1,480	1,372

Supply Notes For January 30, 2018

3

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island System having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation, Vale capacity assistance (when applicable).
 7. Adjusted for CBP&P, Vale and Praxair interruptible load, Maritime Link Exports and the impact of voltage reduction (when applicable).

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Mon, Jan 29, 2018	Actual Island Peak Demand ⁸	17:40	1,361 MW
Tue, Jan 30, 2018	Forecast Island Peak Demand		1,500 MW

Notes: 8. Island Demand / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).